Office of Manager (System Operation) 33kV Grid Sub-Station Building Minto Road, New Delhi-110002 Ph. No. 23211207 Fax No. 23221012, 23221059



DELHI TRANSCO LIMITED STATE LOAD DESPATCH CENTER

REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

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 ISSUE DATE
 25-11-2016

 DUE DATE
 03-12-2016

No. F.DTL/207/2016-17/Manager(EAC)/02/417

То

General Manager (Commercial), NTPC General Manager, Badarpur Thermal Power Station Managing Director (IPGCL/PPCL) General Manager (PPCL), IP Estate Ring Road, New Delhi-110002 CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019 CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092 MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009 Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd Surva Shanker Benerij, GM (Finance & Accounts)BSES Yamuna Power Ltd. Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd The Secretary, NDMC G.E (Ultilties), Electric Supply HoD (PP&Gen), TPDDL General Manager Bawana Power Project ,PPCL Sh. lype George ,MSW Solutions Limited.BAWANA

Sub.: Account of Deviation Charges for the period 11.07.2016 to 17.07.2016. (Week No.16/F.Y. 2016-17).

Sir,

Please find herewith with the Statement of Deviation charges for the Week-16/FY16-17 covering the period 11.07.16 to 17.07.16 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed as per CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)"being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus. The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

Module-01 of Bawana CCGT comprising of GT-1, GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 declared on 14.02.2012 at 00.00 Hrs. Module-02 of Bawana CCGT comprising of GT-3, GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.85% (w.e.f. 04.07.2016)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any disrepency is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepency report beyond 20 days of issue of the bill will be entertained.

Note : DSM Account(infirm power) of MSW Solutions Limited.BAWANA is also issed w.e.f.09july2016(week15,FY-16-17)

Yours faithfully

Noe

Manager (Energy Accounting)

Copy for favour of kind information to:

Secretary, DERC Member Secretary, NRPC General Manager, NRLDC Director (Operations), DTL E.D.(T),SLDC General Manager (O&M), DTL General Manager (C&RA) Dy. General Manager (SCADA) Dy. General Manager (Metering & Protection), DTL DGM (SO),DTL

Deviation Settlement Account for the period 11.	07.2016 to 17.07.16(week No. 16/ FY 16-17)				
Deviation Tariff structure for the Week					
Average Frequency of time-block	Deviation Rate (P/kWh)				
50.05 Hz and above	0				
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step				
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step				
Below 49.7 Hz	824.04 Ps/unit				
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas				
Deviation charges for UD/Over Injection	no Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW				
	specified in the scheduling procedure dated 21.04.2014) except for infirm power.				
Average Frequency of time-blockDeviation Rate (P/kWh)50.05 Hz and above0Below 50.05 Hz and upto 50.00 HzLinear in 0.01 Hz steps @ 35.60 P/kWh for each stepBelow 50.00 HzLinear in 0.01 Hz steps @ 20.84 P/kWh for each stepBelow 49.7 Hz824.04 Ps/unitDeviation Cap Rate303.04 P/kWh for Gen Stns using Coal or Lignite or APM GasDeviation charges for UD/Over Injectionno Charges for the Devation in a time block in excess of 12% of the schedule or 150MW (for Discom MW					
In Excess of 12%(or 150 MW) & upto 15%	Equivalent to 20% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 200 MW)	the time block/Cap rate which ever is applicable				
In Excess of 15%(or 200 MW) & upto 20%	Equivalent to 40% of the charges for Devation corresponding to avg frequency of				
of Schedule (or upto 250 MW)	the time block/Cap rate which ever is applicable				
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Devation corresponding to avg frequency of				
	the time block/Cap rate which ever is applicable				

*For Schedule less than or equal to 400MW, the additional charges will be calculated based on the percentage deviation worked out with reference to 400MW w.e.f 30.05.2016 as per amendment of DSM regulation 06.05.2016

Additional Deviation Charges (Below 49.7 Hz)

Equivalent to 100% of the charges for Devation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Devation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 11.07.2016 to 17.07.2016(Week 16/16-17)

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
11	89.691744	90.245998	0.554254	9.37933	10.91938	1.06974	0.09241	10.54148
12	87.634766	86.483576	-1.15119	-9.60896	-4.67211	7.86306	0	-1.74590
13	88.067949	87.717588	-0.350361	-12.67502	-8.78866	0.83144	0.18829	-11.65529
14	89.725852	88.651275	-1.074577	-21.27939	-12.10753	8.94755	1.12714	-11.20470
15	86.974700	88.213196	1.238496	28.34422	25.1481	0.41034	0.56282	29.31738
16	79.161344	78.393434	-0.76791	-0.78983	1.6529	2.34811	4.35643	5.91471
17	75.711631	74.228859	-1.482772	-15.99661	-13.46727	4.4448	2.24381	-9.30800
	596.967986	593.933926	-3.034060	-22.62626	-1.31519	25.91504	8.57090	11.85968

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

							All FIGURES IN	Rs LACS
Sr	INTRASTATE	RECEIVING	PAYING	DIFFERENCE OF INTER	ADJUSTED	Diff_Deviation	Additional	NET
No.	UTILITY			STATE Deviation & INTRASTATE	Deviation Amount	сар	Deviation	Deviation
				Deviation ADJUSTMENT	Without Capping	Amount	Amount	
1	I.P.STN	2.14726	0.00000	0.50288	-1.64437	-0.42165	0.00000	-2.06603
2	RPH	0.58739	0.00000	0.13469	-0.45270	0.02309	0.00000	-0.42961
3	G.T.STN.	0.32433	0.00000	1.01768	0.69335	0.00000	0.00000	0.69335
	IPGCL	3.05898	0.00000	1.65525	-1.40373	-0.39856	0.00000	-1.80229
4	PRAGATI GT	0.59012	0.00000	0.42068	-0.16944	0.00000	0.65979	0.49036
5	BAWANA	9.38441	0.00000	1.95617	-7.42823	0.00000	0.00000	-7.42823
	PPCL	9.97452	0.00000	2.37685	-7.59767	0.00000	0.65979	-6.93788
6	BTPS	0.00000	35.32446	19.73958	55.06403	-0.86562	0.05387	54.25228
7	BYPL	0.00000	3.88512	6.86006	10.74517	6.04772	4.27121	21.06411
8	BRPL	0.00000	30.23659	11.27438	41.51097	25.13707	16.67576	83.32380
9	NDPL	79.54880	0.00000	17.76544	-61.78336	32.82770	1.39265	-27.56301
10	NDMC	46.23432	0.00000	10.88981	-35.34450	5.25871	0.04930	-30.03650
11	MES	0.00000	4.28732	4.16979	8.45710	0.00000	0.00000	8.45710
12	MSW Bawana	0.00000	2.21167	0.00000	2.21167	0.00000	0.00000	2.21167
	TOTAL	138.81662	75.94515	74.73115	11.85968	68.00701	23.10258	102.96927

Note

I) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution lincensees (BRPL BYPL and NDPL) and deemed licensees (NDMC & MES) at thier periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at thier periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation refrences of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equilized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

ABSTRACT OF UTILITY-WISE Deviation CHARGES

FOR PAYMENT PURPOSE

			All FIGURES IN Rs	LACS
Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	2.06603	0.00000	-2.06603
2	RPH	0.42961	0.00000	-0.42961
3	G.T.STN.	0.00000	0.69335	0.69335
	IPGCL	2.49564	0.69335	-1.80229
4	PRAGATI GT	0.00000	0.49036	0.49036
5	Bawana	7.42823	0.00000	-7.42823
	PPCL	7.42823	0.49036	-6.93788
6	BTPS	0.00000	54.25228	54.25228
7	BYPL	0.00000	21.06411	21.06411
8	BRPL	0.00000	83.32380	83.32380
9	NDPL	27.56301	0.00000	-27.56301
10	NDMC	30.03650	0.00000	-30.03650
11	MES	0.00000	8.45710	8.45710
12	MSW Bawana	0.00000	2.21167	2.21167
13	Regional Deviation NRPC	11.85968	0.00000	-11.85968
14	Pool balance due to	23.10258	0.00000	-23.10258
	additional Deviation			
15	Pool balance due to capping	68.00701	0.00000	-68.00701
	of Generator & U/D Discom			
	TOTAL	170.49265	170.49265	0.00000
	TOTAL	170.49265	170.49265	0.00000

Note

I) Pool Balance reflects the diffrence arised due to capping of Deviation rate for coal/APM gas fired generating stations & UD by Discom beyond the 12% of their schedule or the limit as prescribed by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.

ii) (-)ve indicates amount receivable by the Utility.

iii) (+)ve indicates amount payable by the Utility.

0.93

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

Avg Trans. Loss in the STU during the period of A/c

(i) (ii)		from the grid in MUs generation with in Delhi in MUs	593.933926
	(a) I	RPH	-0.132906
	(b) (GT	15.212737
	(c) I	Pargati	33.661330
	(d) I	BTPS	52.481640
	(e) I	Bawana	32.669354
	(f) I	MSW Bawana	-0.147607
	-	Total	133.744548
(iii)	Total Input to D	Delhi at DTL periphery in MUs((i)+(ii))	727.678474
(iv)	Actual Drawal	of Distribution licensees /Deemed licensees & IP Station	
	(a) I	NDPL	207.936110
	(b) I	BRPL	301.025068
	(c) I	BYPL	171.224578
	(d) I	NDMC	35.252650
	(e) I	MES	5.502686
	(f) I	IP	0.002666
	-	Total	720.943758
(v)		oss ((v)=(iii)-(iv)) in Mus	6.734716
(vi)	Trans. Loss((v	v)*100/(iii)) in %	0.93

DETAILS OF SUSPENSION OF U.I.

Date Time Blocks Station Rea	son
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-Nil-

Deviation Settlement Account for the period 11.07.2016 to 17.07.16 (week No. 16/ FY 16-17)

Deviation FOR NDPL A)

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	32.739514	32.075786	-0.663729	-5.703419	-6.89630	2.23019	0.00000	-4.66610
12-Jul-16	31.865383	31.088683	-0.776700	-7.381571	-8.73669	5.62769	0.04177	-3.06722
13-Jul-16	31.019580	30.824273	-0.195307	-3.935982	-4.80210	1.34741	0.00983	-3.44486
14-Jul-16	32.153634	31.101866	-1.051768	-13.004063	-18.42661	9.97364	0.00905	-8.44393
15-Jul-16	31.815793	31.079559	-0.736234	-9.155204	-11.88711	6.12552	0.00349	-5.75809
16-Jul-16	27.165661	26.603346	-0.562315	-4.082666	-4.70892	2.71734	0.19727	-1.79430
17-Jul-16	26.184394	25.162598	-1.021796	-3.458202	-6.32564	4.80591	1.13123	-0.38850
Total	212.943959	207.936110	-5.007849	-46.721106	-61.78336	32.82770	1.39265	-27.56301

Deviation FOR BRPL B)

Deviation FC								
Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	46.444030	47.442319	0.998289	15.91496	17.02498	0.36908	2.27382	19.66789
12-Jul-16	45.482712	45.238217	-0.244495	6.08955	0.29538	5.96049	1.23271	7.48858
13-Jul-16	45.026195	44.932348	-0.093847	-0.48005	-2.06332	1.79007	1.10454	0.83128
14-Jul-16	44.874219	44.382947	-0.491272	1.86103	-6.90324	10.46926	1.87147	5.43749
15-Jul-16	43.215136	44.438246	1.223110	26.60216	29.98877	0.14028	5.21060	35.33965
16-Jul-16	39.180466	39.333036	0.152571	8.58840	8.39833	2.77766	4.94905	16.12505
17-Jul-16	35.631682	35.257955	-0.373727	-3.20240	-5.22994	3.63023	0.03357	-1.56614
Total	299.854439	301.025068	1.170629	55.373655	41.51097	25.13707	16.67576	83.32380

C)

De	viation FOR	BYPL							
	Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus		Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
		in Mus	Mus			amount to equate			RS LAKHS
						the same with Inter	LAKHS	AMOUNT IN RS	
					Rs. Lacs	state Deviation		LAKHS	
						Account issued by			
						NRPC for the state			
						Delhi as a whole in			
						Rs. Lacs			
	(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
1	11-Jul-16	25.600376	25.450955	-0.149421	-2.10563	-2.41764	0.67566	0.00000	-1.74197
1	12-Jul-16	25.181209	25.157376	-0.023833	1.86605	2.52208	0.76404	0.76556	4.05169
1	13-Jul-16	25.743234	25.583046	-0.160188	-1.23147	-2.16430	1.14975	0.56508	-0.44947
1	14-Jul-16	25.674673	25.846777	0.172103	4.69957	6.47152	0.71333	1.83443	9.01927
1	15-Jul-16	25.123833	25.635893	0.512061	8.49655	9.62899	0.00000	0.58013	10.20912
1	16-Jul-16	23.097989	22.930956	-0.167033	1.94956	0.37721	1.68857	0.47130	2.53708
1	17-Jul-16	21.091136	20.619575	-0.471562	-3.74180	-3.67269	1.05638	0.05471	-2.56161
	Total	171.512450	171.224578	-0.287873	9.932840	10.74517	6.04772	4.27121	21.06411

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

D) Deviation FOR NDMC

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	5.787450	5.584488	-0.202962	-2.75299	-2.79989	0.46805	0.00632	-2.32552
12-Jul-16	6.098671	5.482430	-0.616241	-8.08062	-5.83793	0.61227	0.00000	-5.22565
13-Jul-16	5.765446	5.501025	-0.264421	-3.28005	-5.28020	2.52935	0.00000	-2.75084
14-Jul-16	5.700975	5.457440	-0.243535	-5.28016	-4.23434	0.00000	0.00000	-4.23434
15-Jul-16	5.829297	5.445306	-0.383991	-7.70744	-6.04843	0.06773	0.00000	-5.98069
16-Jul-16	5.068333	4.191320	-0.877013	-8.26730	-6.51757	1.14452	0.04298	-5.33006
17-Jul-16	4.313448	3.590641	-0.722807	-5.60704	-4.62615	0.43677	0.00000	-4.18938
Total	38.563621	35.252650	-3.310971	-40.975608	-35.34450	5.25871	0.04930	-30.03650

E) Deviation FOR MES

Dates	Scheduled Drawal	Actual drawal in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in Rs. Lacs			
					RS. Laus			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	0.740124	0.870160	0.130036	1.79039	1.96073	0.00000	0.00000	1.96073
12-Jul-16	0.748081	0.815473	0.067392	1.04788	2.39821	0.00000	0.00000	2.39821
13-Jul-16	0.979868	0.837933	-0.141935	-2.80827	-2.55245	0.00000	0.00000	-2.55245
14-Jul-16	0.732079	0.830125	0.098046	1.93665	3.14407	0.00000	0.00000	3.14407
15-Jul-16	0.735350	0.832613	0.097263	1.69229	1.91784	0.00000	0.00000	1.91784
16-Jul-16	0.740742	0.693665	-0.047077	-0.07940	-0.05498	0.00000	0.00000	-0.05498
17-Jul-16	0.534243	0.622717	0.088474	0.70777	1.64367	0.00000	0.00000	1.64367
Total	5.210487	5.502686	0.292199	4.287316	8.45710	0.00000	0.00000	8.45710

F) Deviation FOR IP STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	0.024000	0.000629	-0.023371	-0.31207	-0.27127	0.00000	0.00000	-0.27127
12-Jul-16	0.024000	0.000394	-0.023606	-0.35470	-0.23821	0.00000	0.00000	-0.23821
13-Jul-16	0.024000	0.000215	-0.023785	-0.00352	-0.00320	-0.42165	0.00000	-0.42485
14-Jul-16	0.024000	0.000465	-0.023535	-0.49340	-0.39567	0.00000	0.00000	-0.39567
15-Jul-16	0.024000	0.000645	-0.023355	-0.47057	-0.36606	0.00000	0.00000	-0.36606
16-Jul-16	0.024000	0.000176	-0.023824	-0.31124	-0.21553	0.00000	0.00000	-0.21553
17-Jul-16	0.024000	0.000142	-0.023858	-0.20177	-0.15444	0.00000	0.00000	-0.15444
Total	0.168000	0.002666	-0.165334	-2.147259	-1.64437	-0.42165	0.00000	-2.06603

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	2.551750	2.553030	0.001280	0.07274	0.07966	0.00000	0.00000	0.07966
12-Jul-16	2.229500	2.279245	0.049745	-0.96504	-0.64809	0.00000	0.00000	-0.64809
13-Jul-16	1.741750	1.743814	0.002064	-0.02015	-0.01832	0.00000	0.00000	-0.01832
14-Jul-16	2.672000	2.625238	-0.046762	0.97167	1.57748	0.00000	0.00000	1.57748
15-Jul-16	2.495250	2.518283	0.023033	-0.36862	-0.28675	0.00000	0.00000	-0.28675
16-Jul-16	1.750000	1.755129	0.005129	-0.01108	-0.00767	0.00000	0.00000	-0.00767
17-Jul-16	1.737750	1.737998	0.000248	-0.00386	-0.00295	0.00000	0.00000	-0.00295
Total	15.178000	15.212737	0.034737	-0.324331	0.69335	0.00000	0.00000	0.69335

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	-0.024000	-0.021957	0.002043	-0.02385	-0.02073	0.00000	0.00000	-0.02073
12-Jul-16	-0.024000	-0.021325	0.002675	-0.03880	-0.02606	0.00064	0.00000	-0.02542
13-Jul-16	-0.024000	-0.019755	0.004245	-0.07715	-0.07012	0.00223	0.00000	-0.06789
14-Jul-16	-0.024000	-0.019569	0.004431	-0.09738	-0.07809	0.00855	0.00000	-0.06955
15-Jul-16	-0.024000	-0.017904	0.006096	-0.12692	-0.09873	0.00576	0.00000	-0.09297
16-Jul-16	-0.024000	-0.015054	0.008946	-0.16375	-0.11339	0.00592	0.00000	-0.10747
17-Jul-16	-0.024000	-0.017342	0.006658	-0.05955	-0.04558	0.00000	0.00000	-0.04558
Total	-0.168000	-0.132906	0.035094	-0.587389	-0.45270	0.02309	0.00000	-0.42961

Deviation FOR PRAGATI

I)

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	5.94125	5.94414	0.002890	-0.32645	-0.28377	0.00000	0.00000	-0.28377
12-Jul-16	6.36000	6.36598	0.005982	-0.11090	-0.07448	0.00000	0.00000	-0.07448
13-Jul-16	5.49400	5.47749	-0.016510	0.23037	0.32673	0.00000	0.49031	0.81704
14-Jul-16	3.54825	3.56584	0.017586	-0.42191	-0.33834	0.00000	0.00000	-0.33834
15-Jul-16	4.00925	4.02337	0.014116	-0.19778	-0.15385	0.00000	0.00000	-0.15385
16-Jul-16	4.66725	4.61491	-0.052344	0.25477	0.36822	0.00000	0.16948	0.53770
17-Jul-16	3.66600	3.66961	0.003610	-0.01822	-0.01394	0.00000	0.00000	-0.01394
Total	33.686000	33.661330	-0.024670	-0.590119	-0.16944	0.00000	0.65979	0.49036

Deviation Settlement Account for the period 11.07.2016 to 17.07.16(week No. 16/ FY 16-17)

J) Deviation FOR BTPS

Dates	Scheduled	Actual generation in	Deviation in Mus	Deviation amount as	Adjusted Deviation	DIFF_ CAP	ADDITIONAL	NET Deviation IN
	generation in Mus	Mus		per Intrastate	amount to equate	AMOUNT IN RS	Deviation	RS LAKHS
				Deviation account in	the same with Inter	LAKHS	AMOUNT IN RS	
				Rs. Lacs	state Deviation		LAKHS	
					Account issued by			
					NRPC for the state			
					Delhi as a whole in			
					Rs. Lacs			
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	7.920000	7.589916	-0.330084	4.61745	5.05678	0.00632	0.03435	5.09745
12-Jul-16	7.920000	7.655724	-0.264276	3.87519	8.86883	-0.01248	0.00000	8.85635
13-Jul-16	7.920000	7.680492	-0.239508	4.12650	5.85266	-0.14150	0.00000	5.71116
14-Jul-16	7.920000	7.666944	-0.253056	5.74111	9.32049	-0.34519	0.00000	8.97530
15-Jul-16	7.920000	7.584408	-0.335592	6.73291	7.63028	-0.33493	0.00000	7.29535
16-Jul-16	7.920000	7.503804	-0.416196	6.18619	8.94097	-0.06007	0.00892	8.88983
17-Jul-16	7.345000	6.800352	-0.544648	4.04511	9.39403	0.02221	0.01060	9.42684
Total	54.865000	52.481640	-2.383360	35.324456	55.06403	-0.86562	0.05387	54.25228

k) Deviation FOR BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	5.93500	6.09606	0.161059	-1.43006	-1.24308	0.00000	0.00000	-1.24308
12-Jul-16	6.00000	6.06629	0.066291	-0.97500	-0.65478	0.00000	0.00000	-0.65478
13-Jul-16	6.00000	6.07734	0.077335	-1.35368	-1.23036	0.00000	0.00000	-1.23036
14-Jul-16	6.00000	6.09147	0.091467	-1.89533	-1.51993	0.00000	0.00000	-1.51993
15-Jul-16	6.00000	6.07951	0.079512	-1.81643	-1.41303	0.00000	0.00000	-1.41303
16-Jul-16	2.25950	2.34112	0.081625	-1.34243	-0.92962	0.00000	0.00000	-0.92962
17-Jul-16	-0.14400	-0.08244	0.061564	-0.57148	-0.43743	0.00000	0.00000	-0.43743
Total	32.050500	32.669354	0.618854	-9.384405	-7.42823	0.00000	0.00000	-7.42823

L) Deviation FOR MSW Solution Limited, BAWANA

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	Deviation AMOUNT IN RS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
11-Jul-16	0.00000	-0.02610	-0.026100	0.35200	0.35200	0.00000	0.00000	0.35200
12-Jul-16	0.00000	-0.02492	-0.024921	0.38582	0.38582	0.00000	0.00000	0.38582
13-Jul-16	0.00000	-0.01992	-0.019916	0.34968	0.34968	0.00000	0.00000	0.34968
14-Jul-16	0.00000	-0.00819	-0.008185	0.17798	0.17798	0.00000	0.00000	0.17798
15-Jul-16	0.00000	-0.02065	-0.020651	0.40546	0.40546	0.00000	0.00000	0.40546
16-Jul-16	0.00000	-0.02852	-0.028517	0.37765	0.37765	0.00000	0.00000	0.37765
17-Jul-16	0.00000	-0.01932	-0.019317	0.16307	0.16307	0.00000	0.00000	0.16307
Total	0.000000	-0.147607	-0.147607	2.211668	2.21167	0.00000	0.00000	2.21167

NOTE

- I) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawan out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.